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IDAHO PUBLIC  
UTILITIES COMMISSION

CONNIE ASCHENBRENNER  
Rate Design Senior Manager  
[caschenbrenner@idahopower.com](mailto:caschenbrenner@idahopower.com)

July 6, 2022

**VIA ELECTRONIC FILING**

Jan Noriyuki, Secretary  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8,  
Suite 201-A (83714)  
PO Box 83720  
Boise, Idaho 83720-0074

Re: Case No. IPC-E-21-25  
In the Matter of the Application of Idaho Power Company's Petition for Approval of a Customer Surcharge and Modified Line Route Configuration for Construction of a New 138 KV Transmission Line in the Wood River Valley  
Compliance Filing – Schedules 1, 3, 5, 6, 7, 8, 9, 19, 24, and 96

Dear Ms. Noriyuki:

Please find attached Idaho Power Company's Schedules in clean and legislative format in support of its compliance filing in the above-captioned proceeding, which includes Schedules 1, 3, 5, 6, 7, 8, 9, 19, 24, and 96 as listed below. The modified tariff schedules incorporate reference to the recently approved Schedule 96, effective June 28, 2022.

- |                                    |            |                                   |
|------------------------------------|------------|-----------------------------------|
| Eighteenth Revised Sheet No. 1-2   | Cancelling | Seventeenth Revised Sheet No. 1-2 |
| Fourteenth Revised Sheet No. 3-2   | Cancelling | Thirteenth Revised Sheet No. 3-2  |
| Seventeenth Revised Sheet No. 5-3  | Cancelling | Sixteenth Revised Sheet No. 5-3   |
| Sixth Revised Sheet No. 6-6        | Cancelling | Fifth Revised Sheet No. 6-6       |
| Seventeenth Revised Sheet No. 7-2  | Cancelling | Sixteenth Revised Sheet No. 7-2   |
| Sixth Revised Sheet No. 8-5        | Cancelling | Fifth Revised Sheet No. 8-5       |
| Fourteenth Revised Sheet No. 9-3   | Cancelling | Thirteenth Revised Sheet No. 9-3  |
| Thirteenth Revised Sheet No. 19-3  | Cancelling | Twelfth Revised Sheet No. 19-3    |
| Seventeenth Revised Sheet No. 24-3 | Cancelling | Sixteenth Revised Sheet No. 24-3  |
|                                    |            | Original Sheet No. 96-1           |

Jan Noriyuki  
July 6, 2022  
Page 2

In compliance with the Commission's order, the Company has contacted Staff to discuss the contents of the customer notice that will be provided to all customers before the surcharge becomes effective. In lieu of bill inserts, the Company intends to distribute direct-mail postcards to all impacted customers at least two (2) billing cycles prior to the charge becoming effective. The direct mail postcard will provide an explanation of the surcharge required by the Blaine County Board of Commissioners to fund the incremental costs of undergrounding a portion of the lines.

If you have any questions or concerns regarding this filing, please contact me at (208) 388-5994 or [caschenbrenner@idahopower.com](mailto:caschenbrenner@idahopower.com).

Very truly yours,



Connie Aschenbrenner  
Rate Design Senior Manager

CA:sg  
Cc: Terri Carlock  
Enclosures

SCHEDULE 1  
RESIDENTIAL SERVICE  
STANDARD PLAN  
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.6518¢	8.0390¢
801-2000 kWh	10.4033¢	8.8627¢
All Additional kWh Over 2000	12.3585¢	9.8154¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.7075¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PILOT PLAN  
(OPTIONAL)  
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.8910¢
Off-Peak	7.3899¢
Non-summer	
Peak	9.5159¢
Off-Peak	7.3899¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6  
RESIDENTIAL SERVICE  
ON-SITE GENERATION  
 (Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

The following rate structure and charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.6518¢	8.0390¢
801-2000 kWh	10.4033¢	8.8627¢
All Additional kWh Over 2000	12.3585¢	9.8154¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.8633¢	9.8633¢
All Additional kWh	11.7472¢	10.3486¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 8  
SMALL GENERAL SERVICE  
ON-SITE GENERATION  
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

8. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement, or any other service required of said equipment as well as all necessary access for inspection, switching, and any other operational requirements of the Customer's Interconnections Facilities.

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.8633¢	9.8633¢
All Additional kWh	11.7472¢	10.3486¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.



SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.03	\$1.03
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.06	\$4.45
Energy Charge, per kWh		
First 2,000 kWh	10.5250¢	9.4742¢
All Additional kWh	4.8716¢	4.4196¢

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.93	\$0.93
Demand Charge, per kW of Billing Demand	\$5.99	\$4.30
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.03	n/a
Energy Charge, per kWh		
On-Peak	6.4456¢	n/a
Mid-Peak	5.1034¢	4.7466¢
Off-Peak	4.5292¢	4.2171¢

**SCHEDULE 24**  
**AGRICULTURAL IRRIGATION**  
**SERVICE**  
 (Continued)

**MONTHLY CHARGE**

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blain County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.06	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.8436¢	n/a
All Other kWh per kW of Demand	5.5483¢	n/a
Out-of-Season		
All kWh	n/a	6.7084¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.66	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.5978¢	n/a
All Other kWh per kW of Demand	5.3233¢	n/a
Out-of-Season		
All kWh	n/a	6.4032¢

SCHEDULE 96  
BLAINE COUNTY SURCHARGE  
TO FUND THE UNDERGROUNDING  
OF CERTAIN FACILITIES

PURPOSE

The purpose of this schedule is to set forth the monthly surcharge to fund the incremental cost of undergrounding certain transmission and distribution facilities at the request of Blaine County. The monthly surcharge will be billed separately by the Company to its Customers within the corporate limits of Blaine County.

APPLICABILITY

This schedule is applicable to all Customers served under the Company's schedules listed below within the corporate limits of Blaine County.

CHARGE

The applicable monthly surcharge will be applied to Customers' bills starting on the first bill date of the month following energization of the facilities and will remain in effect throughout the payback period. The payback period is assumed to be twenty (20) years. Any over- or under-collection relative to actual incremental project costs may be addressed through surcharge modification and/or increases or decreases to the payback period.

<u>Schedule</u>	<u>Description</u>	<u>Monthly Surcharge</u>
1	Residential Service	\$3.42
3	Master Metered Mobile Home Park	\$3.42
5	Residential – Time-of-Day Pilot Plan	\$3.42
6	Residential Service On-Site Generation	\$3.42
7	Small General Service	\$3.42
8	Small General Service On-Site Generation	\$3.42
9S	Large General Service – Secondary	\$14.36
9P	Large General Service – Primary	\$14.36
9T	Large General Service – Transmission	\$14.36
19S	Large Power Service – Secondary	\$14.36
19P	Large Power Service – Primary	\$14.36
19T	Large Power Service – Transmission	\$14.36
24	Agricultural Irrigation Service	\$14.36

SCHEDULE 1  
 RESIDENTIAL SERVICE  
STANDARD PLAN  
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

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	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.6518¢	8.0390¢
801-2000 kWh	10.4033¢	8.8627¢
All Additional kWh Over 2000	12.3585¢	9.8154¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.7075¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PILOT PLAN  
(OPTIONAL)  
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.8910¢
Off-Peak	7.3899¢
Non-summer	
Peak	9.5159¢
Off-Peak	7.3899¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6  
RESIDENTIAL SERVICE  
ON-SITE GENERATION  
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

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The following rate structure and charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.6518¢	8.0390¢
801-2000 kWh	10.4033¢	8.8627¢
All Additional kWh Over 2000	12.3585¢	9.8154¢

PAYMENT

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SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.8633¢	9.8633¢
All Additional kWh	11.7472¢	10.3486¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 8  
SMALL GENERAL SERVICE  
ON-SITE GENERATION  
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

8. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement, or any other service required of said equipment as well as all necessary access for inspection, switching, and any other operational requirements of the Customer's Interconnections Facilities.

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

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The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.8633¢	9.8633¢
All Additional kWh	11.7472¢	10.3486¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.03	\$1.03
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.06	\$4.45
Energy Charge, per kWh		
First 2,000 kWh	10.5250¢	9.4742¢
All Additional kWh	4.8716¢	4.4196¢

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), ~~and~~ Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.93	\$0.93
Demand Charge, per kW of Billing Demand	\$5.99	\$4.30
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.03	n/a
Energy Charge, per kWh		
On-Peak	6.4456¢	n/a
Mid-Peak	5.1034¢	4.7466¢
Off-Peak	4.5292¢	4.2171¢

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blain County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.06	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.8436¢	n/a
All Other kWh per kW of Demand	5.5483¢	n/a
Out-of-Season		
All kWh	n/a	6.7084¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.66	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.5978¢	n/a
All Other kWh per kW of Demand	5.3233¢	n/a
Out-of-Season		
All kWh	n/a	6.4032¢